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# United States Department of the Interior

3100 (U-066)

BUREAU OF LAND MANAGEMENT Moab District Price River Resource Area P. O. Drawer AB Price, Utah 84501

August 16, 1982

#### Memorandum

To:

District Engineer, MMS, Salt Lake City, Utah

Attention: George Diwachak

From:

Area Manager, Price River

Subject: Skyline Oil Company's Wells 12-22, 10-33, 5-32, 14-31, 10-13,

& 3-23

An inspection of the proposed drill sites and access routes for subject wells was accomplished on August 10, 1982, in response to the staking requests. Stipulations that will be placed on our approval of the operation follow. These may be incorporated into the APD being prepared by Skyline.

- 1. The BLM's representative (Sid Vogelpohl, 801-637-4584) will be notified at least 48 hours prior to any surface disturbing activities associated with new access roads or drill pad location.
- 2. Skyline Oil shall insure that all individuals working at or near the location are aware of and comply with all applicable stipulations.
- 3. If subsurface cultural or paleontological material is exposed during construction, work will stop immediately in that area and the Price River Resource Area will be contacted for guidance in proceeding.
- 4. Six to eight inches of topsoil on the entire pad sites shall be removed and stockpiled in a manner to minimize soil loss to wind and water erosion. Stockpiles shall be rounded off and located so that soil is not contaminated or compacted. In the event that the well is a producer, soil stockpiles shall be seeded. A seed mix will be provided by the BLM.
- 5. Any sand or gravel hauled to the drill sites or roads may be required to be removed from the site during reclamation.
- 6. Residues and contaminated earth in mud pits may be required to be completely removed if, with reclamation, same would be near or exposed at the surface.
- Garbage or burn pits will not be allowed. All garbage and trash will be collected daily and contained in a trash basket for final disposal at the Carbon County landfill or a private landfill. Littering of access roads by personnel involved in the drilling operation shall be prevented or corrected by Skyline Oil. Litter pickup along access roads may be required of the operator.

- 8. Cuts into hills at drill sites 10-13 and 10-33 shall be concave away from the hill and generally shall have slopes no steeper than lv:2h.
- 9. The roads as were flagged during the onsite inspections, including the connecting road in Section 5, are approved. Driving surface widths are to be limited to 16 feet with turnouts at least every 1,000 feet or less as determined by terrain. Construction of roads to be used for access to only one drill site shall be limited to blading with an outslope and construction of low-water crossing at all drainages except that a culvert (12") will be installed where the proposed road to 5-32 leaves the County road. Roads providing access to more than one well site will also be 16 feet wide with turnouts and will be crowned and ditched or sloped with water bars and water turnouts. The connecting road in Section 5 shall be to the same standards as the adjoining County roads. (Refer to BLM/USGS Surface Operating Standards, Figures 1 through 7.) Changes in finished road design may be required by the BLM.
- 10. The operator may install a cattleguard in the BLM fence for the duration of the operation. The existing tauntness of the barbed wire shall be maintained throughout the operation. At no time during road construction or thereafter shall cattle be allowed to traverse the fenceline at or near the cattleguard. Wings are required on the cattleguard.
- 11. Mud pits not based in at least four feet of cut material shall have the embankments of fill material key seated to ensure pit stability and fluid retention. The fill used in embankments shall be placed in lifts and compacted.
- 12. Upon completion of drilling operations, the BLM's representative shall be notified of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan or presented hereby are necessary.
- 13. Reclamation shall include contouring of the pad to blend with land-forms in the general area, redistribution of topsoil and seeding. Seeding shall be accomplished during the period of September to December. A seed mix and seeding method will be provided by the BLM with the advent of reclamation.
- 14. Any production facilities will be painted a single, low gloss, pastel color that will blend with the color of soils, rock or vegetation. Color will be approved by the BLM's representative.

Threatened or endangered animal or plant species are not known to be present. An archaeological clearance has been granted.

/s/ Leon E. Berggren

cc: Skyline Oil Company, 2000 University Club Bldg. Salt Lake City, Utah 84111

## United States Department of the Interior

3100 (U-066)

RALS MANAGEMENT BUREAU OF LAND MANAGEMENT SERVICE Moab District

Price River Resource Area P. O. Drawer AB Price, Utah 84501

AUG 18 1982

August 16, 1982

SALT LAKE CITY, UTAH RESOURCE EVALUATION Memorandum

To:

District Engineer, MMS, Salt Lake City, Utah

Attention: George Diwachak

From:

Area Manager, Price River

Subject: Skyline Oil Company's Wells 12-22, 10-33, 5-32, 14-31, 10-13.

& 3-23

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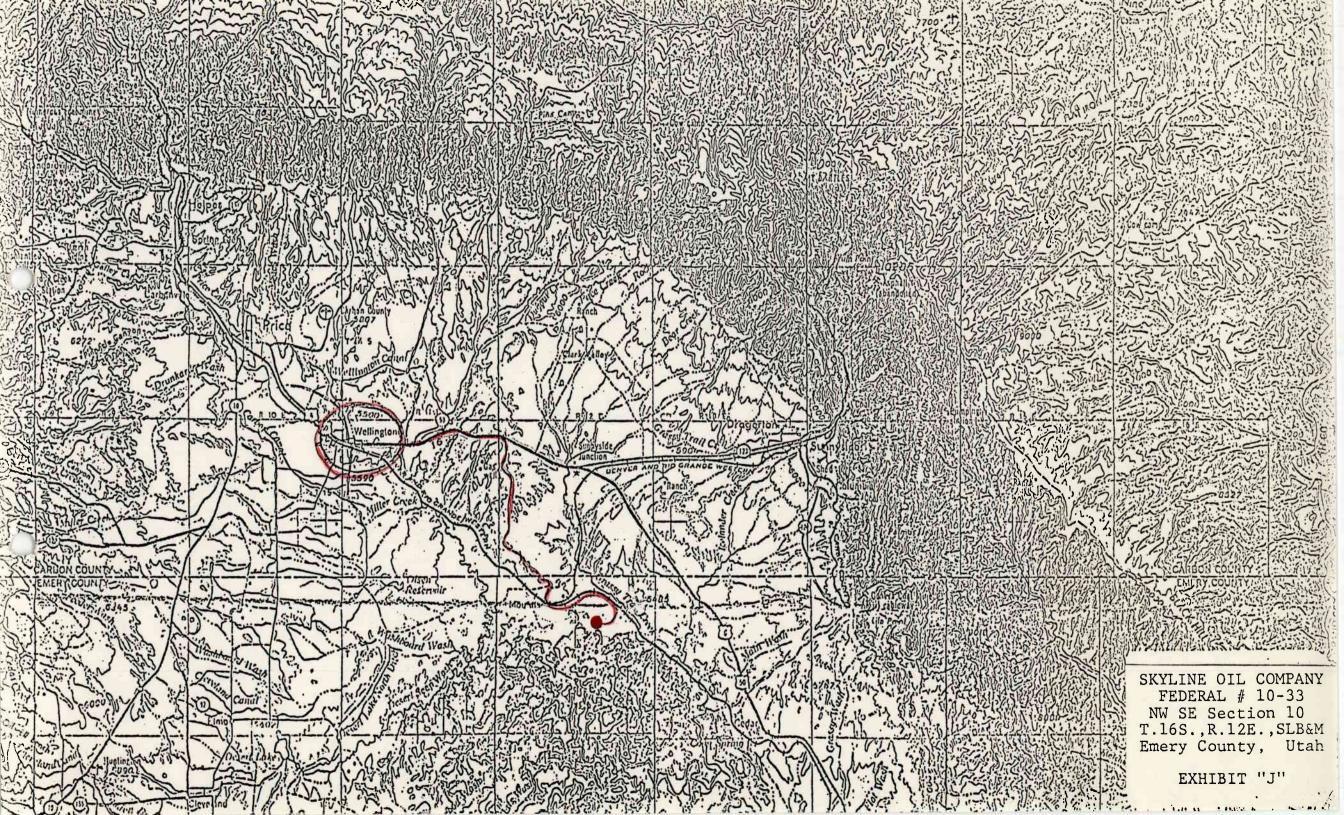
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Los E. Berggen

cc: Skyline Oil Company 2000 University Club Bldg. Salt Lake City, Utah 84111





IN REPLY REFER TO:

## United States Department of the Interior

MINERALS MANAGEMENT SERVICE
CENTRAL REGION

Oil and Gas Operations 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

August 17, 1982

Clifford Selin Skyline Oil Company 2000 University Club Building Salt Lake City, Utah 84111

> Re: Notice of Staking Wells No. 10-33, 12-22 5-32, 10-13, 3-23, and 14-31

Dear Mr. Selin,

Enclosed are my recommended stipulations for inclusion in the Surface Use Plans for the referenced wells as developed and discussed at the onsite inspections on 8-10-82.

Sincerely,

George J. Diwachak

# RELOMMENDED STIPULATIONS SKYLINE 10-33CES # 13-33 1. STOCKPILE TOPSOIL ON SWAND NE SIDES OF Location 2. AVOID WASH ON NORTH SIDE OF PAD. 出 12-22 1. ALL PORTIONS OF the RESERVE PIT CONSTRUCTED IN FILL MATERIAL SHALL BE KEYSEATED OR LORE TRENCHED, RESERVE PIT BANKS WIll be CONSTRUCTED IN 8 TO 10 INCH LIFTS, AND MACHINERY COMPACTED, # 5-32 1. STOCKPILE TOPSOIL NORTH OF PAD 2. ALL PORTIONS OF THE PESERVE P.+ CONSTRUCTED IN FILL MATERIAL SHALL BE KEYSEATED OR CORE TRENCHED. RESERVE PIT BANKS WILL BE CONSTRUCTED IN 8 to 10 INCH LIFTS AND MICHNERY COMPACTED # 10-13 1. MOVE LOCATION 110 FT NW TO AVOID DRAINAGE

2. STOCKPILE TOPSOIL ON THE WEST SIDE OF PAD

3. ACCESS TO ENTER PAD IN SW CORNER

£3-23
1. SPREAD TOPSOIL AROUND LOCATION
# 14-3 <sub>1</sub>
ALL PORTIONS OF THE RESERVE PIT CONSTRUCTED
IN FII MATERIAL SHALL BE KEYSEATED OR
CORE TRENCHED, RESERVE PIT BANKS WILL
be CONSTRUCTED IN 8-10 INCH LIFTS AND
MACHINERY Compacted.
FOR ALL LOCATIONS:
NEW ROADS TO BE CONSTRUCTED WILL BE
UPGRADED TO BLM SPECIFICATIONS IF PRODUCTION
IS ESTABLISHED

.

APPROVED BY \_

CONDITIONS OF APPROVAL, IF ANY:

# SUBMIT IN TP CATE\* (Other instrums on reverse size)

Form approved. Budget Bureau No. 42-R1425.

# UMTED STATES DEPARTMENT OF THE INTERIOR

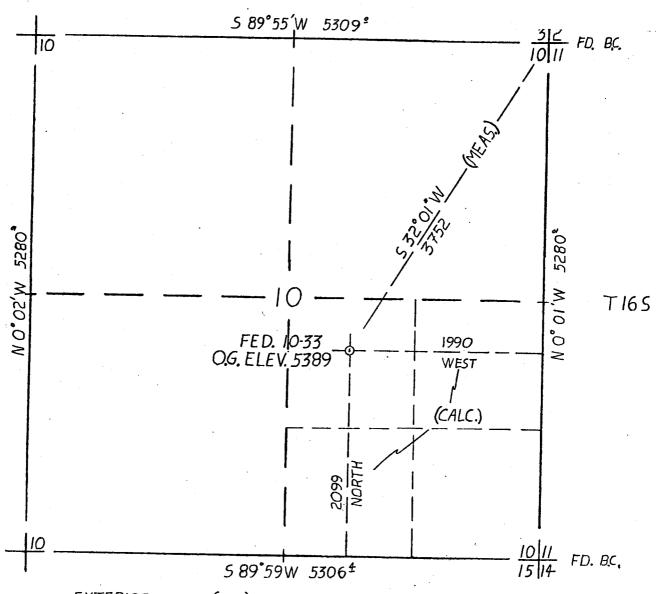
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CUVITNE OTI COMDANU 9. WELL NO.	<del></del>
SKYLINE OIL COMPANY  3. ADDRESS OF OPERATOR  Federal	#10-33
	LDCAT
2000 University Club Bldg., SLC, Utah 84111  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  Wildcat	<b>/</b> ·
At surface NW SEL Section 10 T16S R12E SI.B.M 11. sec. T. R. M., OB BLE.	
At proposed prod. zone 2099 = SL, 1990 FEL Section 10, T1	SLB&M
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OF PARISH 13.	STATE
15 miles South East of Wellington, Utah Emery	Utah
15. DISTANCE FROM PROPOSED*  LOCATION TO NEAREST  PROPERTY OR LEASE LINE, FT.  (Also to nearest drig, unit line, if any)  16. NO. OF ACRES IN LEASE  TO THIS WELL  16. NO. OF ACRES IN LEASE  TO THIS WELL  16. NO. OF ACRES IN LEASE  TO THIS WELL  16. NO. OF ACRES IN LEASE  TO THIS WELL  16. NO. OF ACRES IN LEASE  TO THIS WELL  16. NO. OF ACRES IN LEASE  TO THIS WELL  TO THIS WELL	
19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED, NONE 3955' ROTARY OR CABLE TOOLS  OR APPLIED FOR, ON THIS LEASE, FT.	
22. APPROX. DATS WORK W Sept. 15, 1	
PROPOSED CASING AND CEMENTING PROGRAM	:
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEFTH QUANTITY OF CEMENT	
24"   16"   65#   30'   6 cu. yds. Redi Mix	ζ
14-3/4" $10-3/4$ " $40.50#$ $400$ ' $500$ sx - Circ. to $9$	Surface
9-7/8" 7-5/8" 26.40# 3300' 400 sx	
See Attachments	
APPROVED BY THE STATE	
OF UTAH DIVISION OF	
OIL, GAS, AND MINING	
DATE: 9-9-32 1/	
BY: Jaman Mon	
	•
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Or over the program, if any.	w productive Give blowout
signed Mifford Selin TITLE SeniorStaff Engineer DATE August	18, 198
(This space for Federal or State office use)	
PERMIT NO APPROVAL DATE	

DATE \_

#### WELL LOCATION PLAT

SKYLINE OIL COMPANY FEDERAL # 10-33 NW SE Section 10 T.16S.,R.12E.,SLB&M Emery County, Utah

#### EXHIBIT "B"



EXTERIOR CALLS (REC.)



WELL LOCATION PLAT OF FEDERAL 10-33 IN NW 14-SE 14-SEC 10, T165, R12E, SLB&M. EMERY COUNTY, UTAH TRANSIT & EDM SURVEY FOR: SKYLINE OIL CO.

SCALE: 1":1000' JULY, 82

ELEVATION BY VERTICAL ANGLES FROM U.S.G.S. TOPO. QUAD. "MOUNDS, UTAH" 1969 (NE. COR. SEC 10 = 5360)

#### EXHIBIT A

#### SKYLINE OIL COMPANY GRASSY TRAIL FIELD FEDERAL#10-33 NW SE SEC. 10, T. 16 S., R. 12 E., EMERY COUNTY, UTAH

#### 1. The Geologic Name of the Surface Formation:

Cedar Mtn. (Cretaceous)

#### Estimated Tops of Important Geologic Markers: 2.

Curtis	1105'
Entrada	1210'
Carmel	1585'
Navajo	1865'
Chinle	2755'
Moenkopi	3005'
Sinbad	3665'
TD	3955'

#### The Estimated Depths At Which Anticipated Water, Oil or Other 3. Mineral Bearing Formations Are Expected To Be Encountered:

Water Navajo 1865' Moenkopi 0i1

#### Proposed Casing Program: 4.

String	Size/We:	Size/Weight/Grade			Depth Interval		
Conductor Surface	16" 10-3/4"	••	H-40 K-55	New New	0-30' ± 0-400' ±		
Intermediate	7-5/8''	26.40#	K-55	New	0-3300'		

30051

#### Minimum Specifications for Pressure Control Equipment: 5.

#### Casinghead Equipment: Α.

10-3/4" LT&C X 10" 3000 PSI Lowermost Head: 10" 3000 PSI X 8" 3000 PSI Tubinghead: Adapter & Tree:

8" 3000 PSI X 2½" 3000 PSI 1 - 2½" 3000 PSI & 2 - 2" 3000 PSI Valves:

#### В. Blowout Preventers:

Refer to attached drawing Exhibit F "BOP Requirements".

#### C. Testing:

Stack will be tested to 2000 PSI prior to drilling under surface and prior to drilling under intermediate casing. Operational checks will be made periodically.

#### 6. Drilling Mud Program:

A. Air will be used as the drilling medium from surface to total depth of 3955'. A foaming agent will be used as necessary should water be encountered.

#### 7. Auxiliary Control Equipment:

- A. Kelly cocks will be used.
- B. A full opening safety valve with drill pipe threads, in the open position, will be on the rig floor at all times.
- C. A bit float will not be used unless conditions dictate.

#### 8. Testing, Coring and Logging Programs:

A. Drill stem tests.

Moenkopi if warranted.

- B. Cores.
  Moenkopi if warranted.
- C. Logs.

Dual Induction Laterolog and Compensated Neutron-Formation Density.  $3450' \pm to \ TD$ . Gamma Ray will be run from surface to TD.

- 9. No abnormal pressures, temperatures or hazards are anticipated.
- 10. It is anticipated that drilling operations will commence September 5, 1982 with approximately 18 days of drilling and logging to reach T.D. Completion operations will require an additional 15-30 days.

#### Attachment

## GOVERNMENT DIRECTED MULTIPOINT PROGRAM TO ACCOMPANY APPLICATION FOR PERMIT TO DRILL PROPOSED EXPLORATORY WELL SKYLINE OIL COMPANY

FEDERAL #10-33 NW SE Sec. 10, T. 16 S., R. 12 E.

#### 1. Existing Roads - Exhibits "J" and "K"

- Topo Maps "J" & "K" show the well site as staked and its position relative to existing roads and topography.
- To reach the drill site, turn south off U. S. Route 6, В. 6 miles east of Wellington, Utah onto Farnham Dome Road. Go south approximately 7 miles to grade crossing on Denver Rio Grande Railroad. Turn left on south side of tracks on graded road and go approximately 5 miles to access road of oil well "Fed. 11-33". Follow access road through that location and continue south and west for one mile on planned access road as shown on Exhibit "K".
- Existing roads are shown on Exhibits "J" and "K". C.
- The county roads are maintained and are all weather roads. D.
- No maintenance or improvements to existing roads are planned. Grading will be done if necessary.

#### Planned Access Road - Exhibit "K" 2.

The planned access road will have a maximum disturbed width of 16', including drainage. Road will be constructed in accordance with the BLM/USGS Surface Operating Standards. Drainage across road will be provided for by water bars or other means at intervals required to prevent gullying (berms) on the down slope side of the road. Road berms will be pulled in. Some turnouts are planned. No major cut or fill is required. If a permanent road is required, the road surface will be elevated, crowned, ditched and drainage installed as necessary. Surfacing material for a permanent road will be gravel purchased through the surface contractor, or acquired from the State by permit.

## Location of Existing Wells - Exhibit "K"

Existing wells within a two-mile radius of proposed locations are shown on Exhibit "K".

- Location of Existing and/or Proposed Facilities Exhibit "K"
  - Lessee has existing facilities within a one-mile radius of the proposed location as shown on Exhibit "K".

- B. The proposed production layout is detailed in Exhibit "E" at a 1"=50' scale. Production and burn pits will be fenced with top flagging over production pit. Two 500 barrel tanks will be inside a 50' x 30' x 4.5' retaining wall to prevent contamination in the unlikely event of a tank rupture. This retaining wall will be fenced. Flow lines will be buried and have a working pressure greater than the pressure to be applied.
- C. Disturbed area not required for production operations will be restored in such a manner as practicable to conform to the original topography. The drainage at the north end of the pad will be restored after drilling. Top soil will be redistributed evenly to the disturbed unused area and reseeded as per Bureau of Land Management requirements.

## 5. Location and Type of Water Supply

Water used for drilling and completion operations will be obtained from the Price River at a location in SE NE, Sec. 10, T. 16 S., R. 10 E. Water will be hauled along existing and proposed access roads. A permit to utilize this water source will be obtained from the State of Utah. Some water may be purchased from Wellington City.

#### 6. Source of Construction Materials

- A. No construction materials other than those available at the drill site will be required during drilling operations except for gravel. Gravel purchased from an approved source will be used in making the well site and access road serviceable under all weather conditions.
- B. Materials will not be obtained from Federal or Indian lands.
- C. Proposed access road is shown leading from the county road to the drill site as shown on Exhibits "J" and "K".

## 7. Methods of Handling Waste Disposal

- A. Drill cuttings, water, drilling fluids, etc., created by drilling operations will be placed in the reserve pit.

  When sufficient time has elapsed for liquid wastes to dry, the reserve pit will be backfilled as close to the original contour as possible, topsoil spread and re-seeded as per BLM specifications.
- B. Sewage disposal will be by self-contained chemical toilets with disposal in an approved sanitary land fill.
- C. All garbage will be contained in a trash cage. All trash and garbage will be removed from location and disposed of in an approved sanitary land fill.

D. All produced fluids will be stored in tanks and trucked from location; oil to the pipeline transfer point; and water to an approved disposal well or a drilling well.

#### 8. Ancillary Facilities

None are planned.

#### 9. Well Site Layout - Exhibit "C"

- A. Exhibit "C" shows the wellsite layout plan and crosssections, Exhibit "D", of the proposed location showing amounts of cut and fill required. The reserve pit will not be lined. Mud pit embankments of fill material will be key seated.
- B. The minor drainages crossing the pad area will not be rerouted.
- C. The perimeter of the pad along the northwest corner will be limited by a rock escarpment that will not be blasted.
- D. Topsoil on the proposed location will be removed to its maximum depth and stockpiled on all appropriate sides of the location. The stockpiled topsoil will be rounded off in a manner to minimize soil loss to wind and water erosion and to prevent contamination and compaction. If the well is a producer, all topsoil not utilized in restoring the unused disturbed lands will be seeded with a seed mix prescribed by the BLM.

## 10. Plans for Restoration of Surface

- A. The reserve pit and unused surface will be restored and contoured as close as possible to the original topography.
- B. The unused disturbed surface will be covered with stockpiled topsoil and re-seeding with a seed mix and re-seeding method prescribed by the BLM. Re-seeding will take place during the period of September to December.
- C. Pits will be fenced on three sides with four strands of barbed wire. After drilling operations cease, the fourth side will be fenced. The fence will be kept in good repair until pits are restored.
- D. Upon completion of drilling operations, the location and surrounding area will be cleared of all debris. All trash will be removed from location and disposed of in an approved sanitary land fill.

- E. Any oil on pits will be removed and pits will be overhead flagged.
- F. Rehabilitation will begin as soon as practicable after rig move out and will be completed when pits have dried and the season allows re-seeding.

#### 11. Other Information

- A. The location and road will be along areas consisting of rock and wash material. Most of the area to be disturbed has little soil development.
- B. Vegetation includes sagebrush, locoweed and a few native grasses. Fauna consists of antelope, rabbits, ground squirrels, lizards of various types not exceeding 12 inches in length, and assorted flying and crawling insects.
- C. Grazing is the only surface use activity in the immediate area of the location.
- D. No dwellings of any kind exist in the area and no archeological, historical or cultural sites are apparently present, except those noted in the attached Archeological Report.
- E. The leasehold acreage is Federal with surface administered by the Bureau of Land Management. The well is located on Lease U-20285 with Skyline Oil Company, Operator, conducting operations under Designation of Operator from Husky Oil Company, lessee of record. The well site access road traverses land under Leases U-43778 and U-20285.
- F. Surface disturbance and vehicular travel will be limited to the approved location and approved access route.
- G. If subsurface cultural or paleontological material is exposed during construction, work will stop immediately and the Price River Resource Area office contacted.
- H. The BLM representative will be notified 48 hours prior to initiation of any surface disturbance associated with a new access road or drilling pad location.
- I. Upon completion of drilling operations, the BLM's representative will be notified of production and/or restoration plans.
- J. Any production facilities will be painted a single, low gloss, pastel color that blends in with the surrounding soil, rock, and/or vegetation. Color will be approved by the BLM prior to application.

### 12. Lessee's or Operator's Representative

Skyline Oil Company's representative is Reed G. Spjut, 2000 University Club Building, Salt Lake City, Utah 84111, telephone (801) 521-3500.

#### 13. <u>Certification</u>

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Skyline Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

August 18, 1982

Date

Senior Staff Engineer



# ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

588 West 800 South Bountiful, Utah 84010 Tel: (801) 292-7061 or 292-9668

August 11, 1982

Subject: Cultural Resource Evaluations of Six Proposed

Drill Locations and Access Roads in the Mounds

Locality, Emery County, Utah

Project: Skyline Oil Company, Federals 3-23, 5-32, 10-33,

10-13, 12-22, and 14-31

Project No.: SKOC 82-8

Permit: U.S. Dept. of Interior, 81-Ut-179

To: Mr. Reed Spjut, Skyline Oil Company,

2000 University Club Building, 136 East South Temple, Salt Lake City, Utah 84111

Mr. Leon Berggren, Area Manager, Price River Resource Area, Bureau of Land Management,

P.O. Box AB, Price, Utah 84501

Mr. Gene Nodine, District Manager, Moab District Office, Bureau of Land Management,

P.O. Box 970, Moab, Utah 84532

11.0	ror but use unity
Department of the Interior	BLM Report ID No. []]
Bureau of Land Management Utah State Office	Report Acceptable Yes No
Summary Report of aspection for Cultural Resources	Mitigation Acceptable Yes No Comments:
Constant Ties acry Design Formations and	ACCITICA DOADC
Report Title SIX DRILL LOCATIONS AND	AQCESS ROADS
Development Company Skyline Oil C	Company
Report Date   8   11   1   9   8   2   41   45	4. Antiquities Permit No. 81-Ut-179
MONTH	K O C   8 2 8  County Emery
Fieldwork Location: TWN 1 45 Range	Section(s) $\begin{bmatrix} 3 \\ \end{bmatrix}$ $\begin{bmatrix} 1 \\ 0 \end{bmatrix}$ $\begin{bmatrix} 1 \\ 2 \end{bmatrix}$
TWN 16 S Range	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
Range	
PO PONY EXPRESS, BR BEAR RIVER, PR PRICE RIVER, NO BC BOOK CLIFFS, HR HOUSE RANGE, SE SEVIER RIVER, HM HENRY MOUNTAINS, BE BEAVER RIVER, DX DIX IE KA KANAB, ES ESCALANTE, SJ SAN JUAN, GR GRAN SR SAN RAFAEL, DM DIAMOND MOUNTAIN,	98 101 102103 104105 106107 108109 WS=WARM SPRINGS Fill in spaces 65,69,81,85,97,101 Onformation V=Vernal Meridian H=Half Township
Description of Examination Procedures: The	
no more than 50 feet apart so that a The access roads were surveyed by wa 100 feet wide corridor was evaluated	by performing parallel transects spaced in area 500 feet by 500 feet was ovaluated
Linear Miles Surveyed [2] -   5	10. Inventory Type I of 8-10-82.
Definable Acres Surveyed	R=Reconnaisance I=Intensive
Legally Undefinable Acres 13161 1 1	S= Statistical Sample
Surveyed [3]	
Description of Findings (attach appendic	es if appropriate 17
No cultural resources or isolated ar during these cultural resource invent	tifacts were found No sites = 0 131
	13, Collection: N Y=Yes, N
	136
	•
Actual/Potential National Pogister Propo	ution Affordad.
Historic Places has been consulted an Register properties will be affected	rties Affected: The National Register of nd no actual or potential National
	by this project.
Conclusion/Recommendations:	argo alcompage he argorital to all the
Company for this project based on add (OVER)	arce clearance be granted to Skyline Oil nerence to the following stipulations:
	$\int_{0}^{\infty} dt$
Signature and Title of Institutional Off	icer Responsible Hanck

## Conclusion/Recommendations: (Continued)

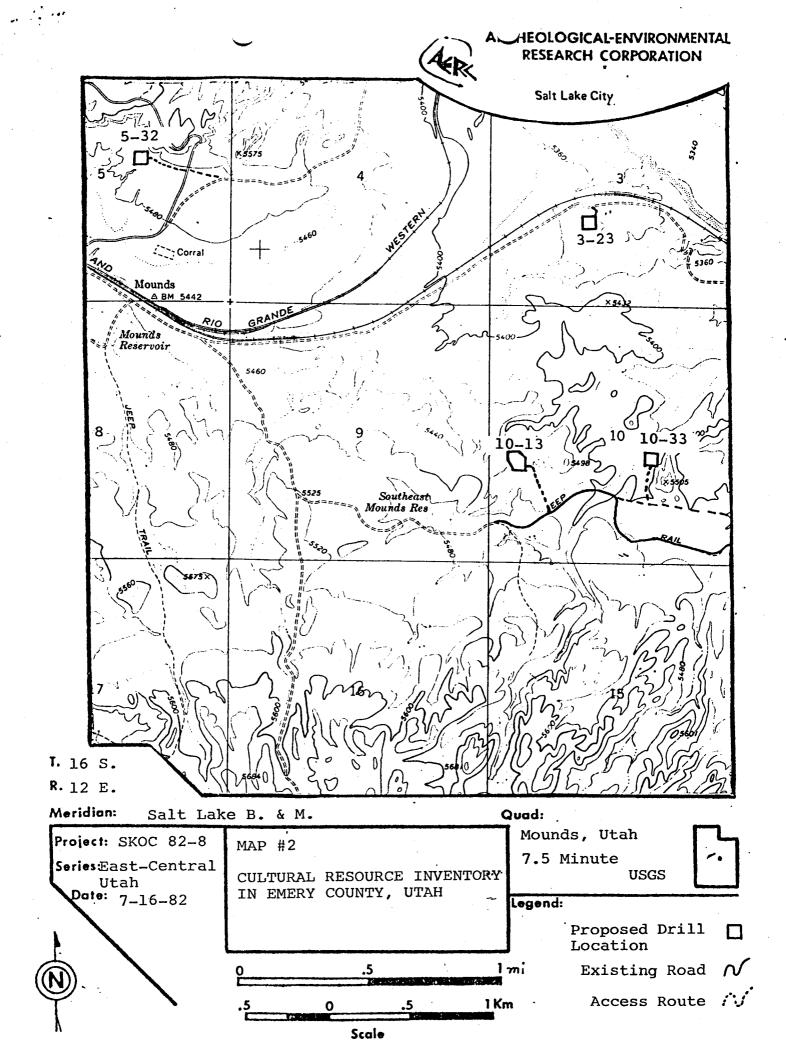
- 1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to access roads leading into these locations.
- 2. All personnel refrain from collecting individual artifacts or from disturbing any cultural resources in the area.
- 3. A qualified archeologist or paleontologist be consulted should cultural remains from subsurface deposits be exposed during construction work, or if the need arises, to relocate or otherwise alter the construction area.

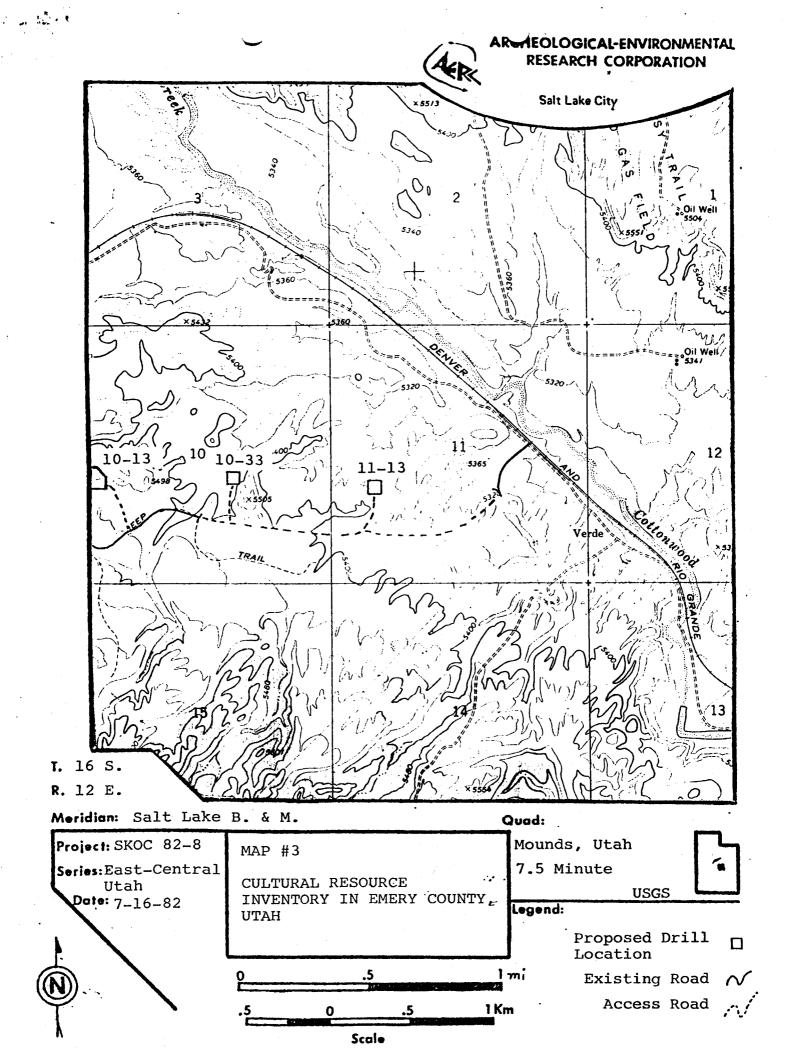
Jacki Montgowery
Staff Archeologist

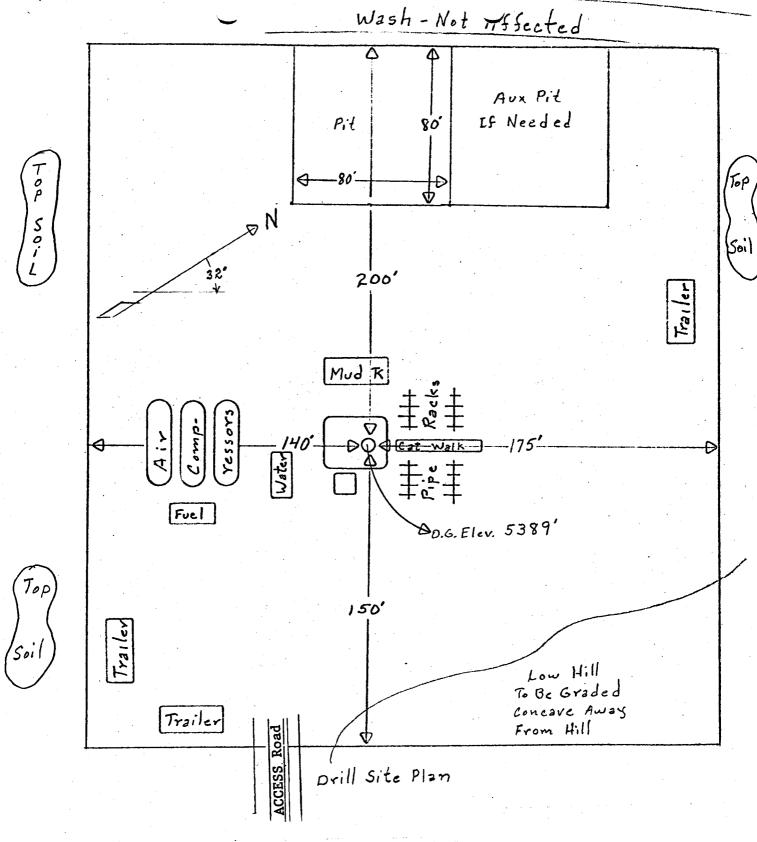
F. R. Hauck, Ph.D.

President

JM:sjb

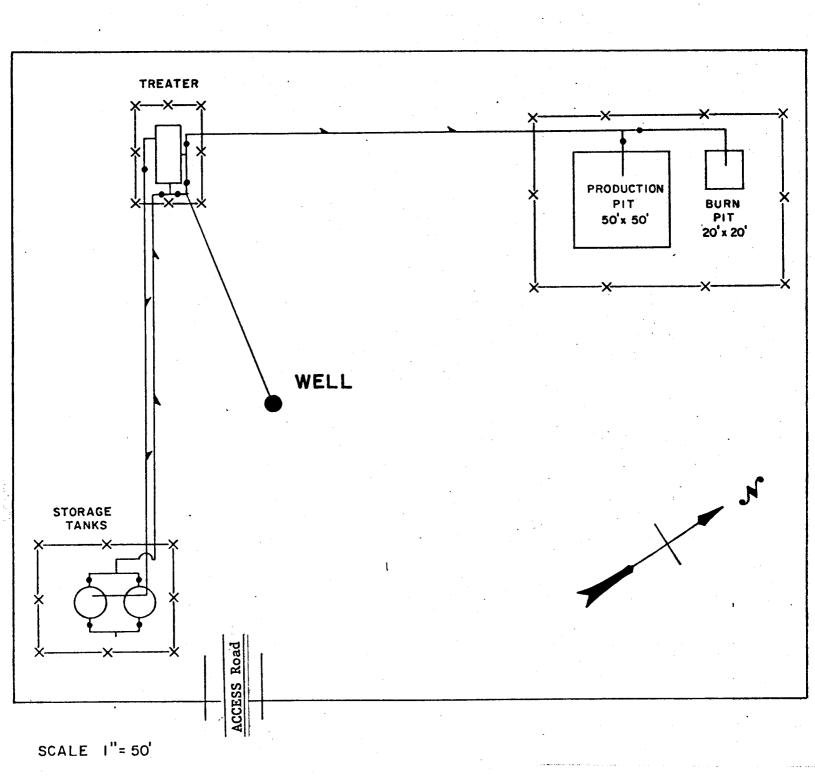






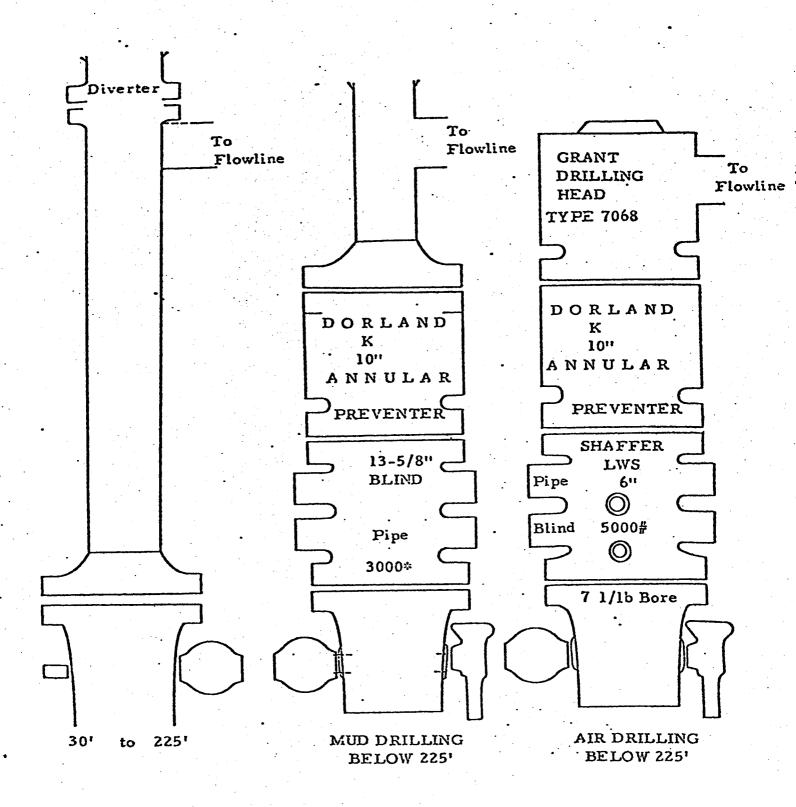
SKYLINE OIL COMPANY FEDERAL # 10-33 NW SE Section 10 T.16S.,R.12E.,SLB&M Emery County, Utah

EXHIBIT "C"



SKYLINE OIL COMPANY FEDERAL # 10-33 NW SE Section 10 T.16S.,R.12E.,SLB&M Emery County, Utah

EXHIBIT "E"



SKYLINE OIL COMPANY FEDERAL # 10-33 NW SE Section 10 T.16S.,R.12E.,SLB&M Emery County, Utah

EXHIBIT "F"

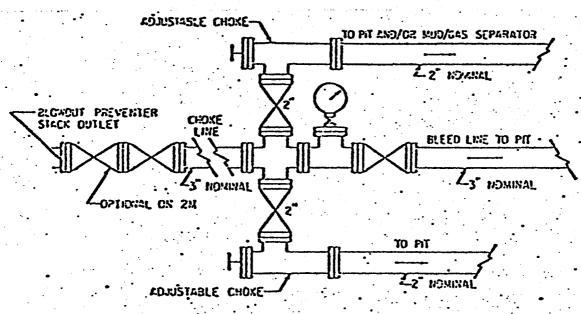


FIG. 3.A.1

TYPICAL CHOKE MANIFOLD ASSEMBLY
FOR 2M AND 3M RATED WORKING
PRESSURE SERVICE — SURFACE INSTALLATION

SKYLINE OIL COMPANY FEDERAL' # 10-33 NW SE Section 10 T.16S.,R.12E.,SLB&M Emery County, Utah

EXHIBIT "G"

SUBMIT IN T' LICATES (Other instru AS OR

Form approved. Budget Bureau No. 42-R1425.

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DEFARTMENT OF THE I			5. LEASE DESIGNATION	and berial no.
GEOLOGICAL SURVI	EY OIL & GAS OPERATION	15	U-20285	
APPLICATION FOR PERMIT TO DRILL, I	DEEPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTES	OR TRIBE NAME
DRILL & DEEPEN	Aug 191982	к 🗆	7. UNIT AGREEMENT N	AMB
OIL GAS OTHER	SALT LAKE CITY, UT	AH	8. FARM OR LEASE NAM	<b>(15</b>
2. NAME OF OPERATOR SKYLINE OIL COMPANY		· · · · · · · · · · · · · · · · · · ·	9. WELL NO. Feder	al #10-33
3. ADDRESS OF OPERATOR 2000 University Club Bldg., SLC,	Utah 84111		10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with At surface NWz, SEz, Section 10, T16S, At proposed prod. zone 2099' FSL \$ 196	R12E, SLB&M		Wildca 11. SEC., T., R., M., OR I AND SURVEY OR AS Section 10,	BLE.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	T OFFICE*		12. COUNTY OR PARISH	l .
15 miles South East of Well	lington, Utah		Emery	<u>Utah</u>
10. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. NO. OF ACRES IN LEASE	TO TE	F ACRES ASSIGNED HIS WELL 160	
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  NOTE	19. PROPOSED DEPTH 3955'		ROTATY	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5389 ' GI			Sept. 15	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	65#	30'	6 cu. yds. Redi Mix
14-3/4"	10-3/4"	40.50#	400'	500 sx - Circ. to Surface
9-7/8"	7-5/8"	26.40#	3300'	400 'sx

See Attachments

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SeniorStaff Engineer

(This space for Federal or State office use)

SEP 0 9 1982

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

\*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A **DATED 1/1/80** 

State Cos G

**NOTICE OF APPROVAL** 

United States Department of the Interior
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION
Operator SKYLINE Oil COMPANY
Project Type Oil WELL
Project Location Sec10 T165 RIZE
Well No. 10-33 Lease No. U-20285
Date Project Submitted 8-19-82
FIELD INSPECTION Date 8-10-82
Field Inspection GEORGE DIWACHAK MMS
SID VOGELPOHL BUM
CLIFFORD SELIN SKYLINE
RID HUNT HUNT'S SERVICE
I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.
Date Prepared  Date Prepared  Env)ronmental Scientist
Date Prepared Env)ronmental Scientist
I concur
SEP 0 8 1982 TO SEP 0 8 1982 SEP 0 8 1982

Date

District Supervisor

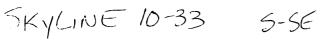
## CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

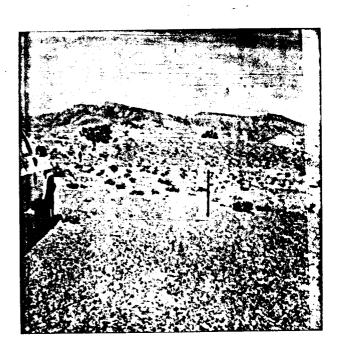
- Criteria 516 DM 2.3.A	Federa Corre- spondence (date)	/State Ag Phone check (date)	ency Meeting (date)	Local and private corre-spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	, Onsite inspection (date)	Other
Public health and safety	(0000)	(0000/				6		6 (8-10-82	4,6
Unique charac- teristics						6		6	4,8
Environmentally controversial						6	:	6	4,8
Uncertain and unknown risks						6		6	4
Establishes precedents						6		6	4
Cumulatively significant						6		6	(
National Register historic places	1 (8-16-82)								
Endangered/ threatened species	1 (8-16-82)	)					:		
Violate Federal, State, local, tribal law						6	:	6	4,8

## CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

- 1. Surface Management Agency Input
- Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
- 3. Lease Stipulations/Terms
- 4. Application Permit to Drill
- 5. Operator Correspondence
- 6. Field Observation
- 7. Private Rehabilitation Agreement
- 9. RECOMMENDED STIPULATIONS (NOTE ALL BLM STIPULATIONS SHOULD BE INCLUDED)







SKyline 10-33 N-NW

ttook this to sook CCD

# RECOMMENDED STIPULATIONS

- 1. Topsoil will be StockpileD on the southwest and northeast Sides of the Location
- 2. PAD construction shall avoid disturbances to the dry wash on the North Side of the Pad.
- 3. A BLM RIGHT-OF-WAY GRANT IS NECESSARY FOR USE, maintenance, upperading and construction of OFF lease, non-county roads
- 4. SEE BLM STIPULATIONS (ALL Should be included)



# United States Department of the Interior

3100 (U-066)

BUREAU OF LAND MANAGEMENT Moab District Price River Resource Area P. O. Drawer AB Price, Utah 84501

September 1, 1982

Memorandum

To:

District Engineer, Minerals Management Service, Salt Lake City, Utah

Attn: George Diwachak

From:

Area Manager, Price River

Subject: Skyline Oil Company's Wells 40-33 and 12-22

The APD's for subject wells have been reviewed. All the stipulations provided by BLM for these wells have not been incorporated and several stipulations previously provided for Well 11-13 remain which do not apply. Our stipulations 5, 6, 8, and 10 apparently have not been incorporated into the APD's and 7, 9, and 11 are only partially incorporated. For expediency, we recommend that the APD's be approved subject to the stipulation of our memorandum dated August 16, 1982.

Rights-of-way will be required for those roads crossing oil/gas lease boundaries as in the case of 10-33.

/s/ Leon E. Berggren

Skyline Oil Company / 2000 University Club Bldg. Salt Lake City, UT 84111

# SKYLINE Oil Company

A TEXAS EASTERN COMPANY

September 7, 1982

State of Utah Department of Natural Resources Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84114

> Re Application for Permit to Drill, Skyline Oil Company's Proposed Federal #10-33 Well, NW表SE表, Sec. 10, T. 16 S., R. 12 E., S.L.M., Emery County, Utah. Federal Lease U-20285

Gentlemen:

Enclosed herewith are duplicate copies of our Application for Permit to Drill with attached exhibits for the proposed well. We have included copies of the surveyors plat, topo maps, archeological report and BLM stipulations with which we will comply. Any other information that is required will be furnished gladly.

We have filed and will be drilling this well under the Designation of Operator from Husky Oil Company, Lessee of Record under Lease U-20285.

Very truly yours,

Clifford Selin

Senior Staff Engineer

Clifford Selin

Enclosures

	OPERATOR Shepline Oil	DATE 9-8-82
	WELL NO. Fed. #10-33	_
	T165 R DE SECNWSE 10 COUNTY Em	new
	API 43-015-30123	
		· · · · · · · · · · · · · · · · · · ·
* .	POSTING CHECK OFFO	and the second s
-		42.
-		?I.
	[] MAPS	
		· .
	COMMENTS: of - Home	The first transfer of particular control of the con
•		
		******
	APPROVAL LETTER:	
	SPACING - 11 C-3-2 11 C-3-6	
	(1-1C-3-C 1-1A-3	
-	5/7	
	(CAUSE NO. É DATE)	•
	(OTHER)	
	SPECIAL LANGUAGE -	
	THE WINGUISC	
		•

14	CHECK WELL NAME & LOCATION ON APD AGAINST SAME DATA
	ON PLAT MAP
14]	AUTHENTICATE LEASE & OPERATOR FEL
11	VERIFY ADEQUATE & PROPER BONDING FOR
1	AUTHENTICATE FIELD OR RELATED TYPE OF WELL SITING
	CHECK FOR UNIT AGREEMENT
T	APPLY SPACING CONSIDERATIONS (3-6)
	MANE
	CAUCIP

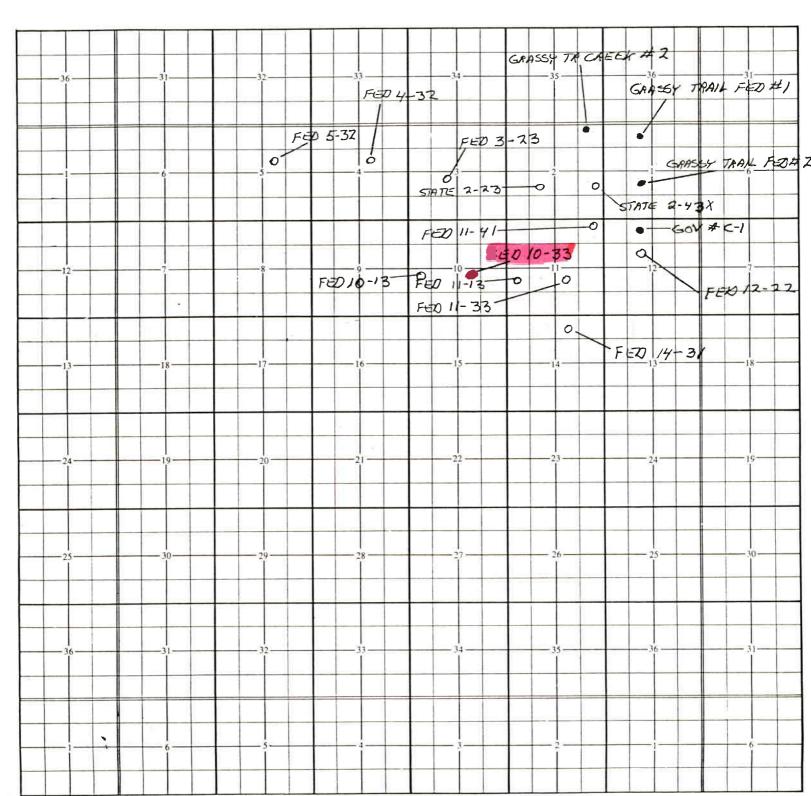
and the second s

your

### TOWNSHIP PLAT

Owner \_\_\_\_\_ Date 9-9-82

Township 165 Range 12E County ENJERY



### September 10, 1982

Skyline Oil Company 2000 University Club Bldg. Salt Lake City, Utah 84111

> RE: Well No. Federal #10-33 NWSE Sec. 10, T.16S, R.12E Emery County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer

CLEON B. FEIGHT - Director

Office: 533-5771 Home: 571-6068

OR

Office: 533-5771

Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30123.

Sincerely,

Norman C. Stout

Administrative Assistant

NCS/as

cc: Minerals Management Service

Enclosure

#### MAT U-20285 Lease No. UNITED STATES DEPARTMENT OF THE INTERIOR Communitization Agreement No. Undesignated **GEOLOGICAL SURVEY** Field Name (FORM 9-329) Unit Name (2/76)42-RO 356 **OMB** Participating Area Utah Emery State County\_ MONTHLY REPORT SKYLINE OIL COMPANY Operator\_ OF □ Amended Report **OPERATIONS** The following is a correct report of operations and production (including status of all unplugged wells) for the month of September 19 02

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C, 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lesse. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & % of %	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
L0-33	Sec.10 NW SE	16S	12E	DRG	1				Set conductor casing
	•								
				,					

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	•	xxxxxxxxxxxxx	xxxxxxxxxxxxx
*Produced			
*Sold		·	XXXXXXXXXXXXXX
*Spilled or Lost		*****	XXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXX	***********
*API Gravity/BTU Content			XXXXXXXXXXXXXX
1 / / /	Address:	2000 University	Club Bldg., SLC, U
Title: Sr. Petroleum Engi	neer	Page of	1 8411

Form 9-331 (May 1963)

### UNI D STATES SUBMIT IN TRIPL TE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND BERIAL NO.

U-20285 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY							
SUNDRY	NOTICES	AND	<b>REPORTS</b>	ON	WELLS		

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	
1.	7. UNIT AGREEMENT NAME
WELL X WELL OTHER	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
SKYLINE OIL COMPANY	
3. ADDRESS OF OPERATOR	9. WELL NO.
2000 University Club Building, S.L.C., Utah 84111	FEDERAL #10-33
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Wildcat
2099' FSL &1990' FEL (NW表SE表) Sec. 10, T.16 S.,R.12E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SLB&M	Sec.10, T.16S., R.12E.

12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 5389' GI

16.

### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTI	INTENTION TO:	305	SMGO	INT RELOCATION			
1				1		1	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	<u> </u>	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ليا	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)Spiid			XX
(Other)				Completion or Reco	mple	of multiple completion on Well tion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rig up and spud well with dry hole rig @ 2 p.m. 9-27-82.

Drilled 30" hole to 72'.

Run 72' of 20" conductor pipe. Cemented pipe w/ 45 sx. Class "H" cement. Will move in rotary drilling equipment when weather allows.



			DIVISION OIL, GAS &	OF MINING	·
8. I hereby certify that the foregoing is true and correct					
SIGNED Muhael W. Conlason	Senior TITLE	Petroleum	Engineer <sub>DATE</sub>	10-1-82	<del></del>
(This space for Federal or State office use)					
APPROVED BY	TITLE		DATE		

UNITED STATES DEPARTMENT OF THE INTERIO	OR
GEOLOGICAL SURVEY	
(FORM 9-329)	
(2/76)	

(2/76) OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No.	U-2	<u>8 يب</u>	5	<del></del>		
Communitization	n Agreem	ent l	No			
Unit Name				<del></del>		<del> </del>
Participating Au County Emer	rea y			Sta <b>te</b>	Utah	
Operator SK	YLINE C	IL	COMPA	NY		<del></del>
☐ Amended Re	port					

The following is a correct report of operations and production (including status of all unplugged wells) for the month of \_\_\_\_\_, 19\_82\_\_\_\_

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C, 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

feit the	bond (30 CFR	221.53	J <b>.</b>						
Well No.	Sec. & % of %	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	•MCF of Gas	*Barrels of Water	Remarks
	Sec.10 NW SE	16S	12E	DRG	<b></b>				Drilled to 3480 Set 7-5/8" casing
									7-3/6 Casing
•									
			· ·						

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		xxxxxxxxxxxx	XXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXX
*Injected			: 
*Surface Pits	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		<u>xxxxxxxxxxxxxxxx</u>	XXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXX
Authorized Signature: Md Authorized Sr. Petroleum Engineer	Address:	2000 University Page 1 of	Club Bldg., SLC, 1 8411

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY (FORM 9-329)

(FORM 9-329) (2/76) 4B 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No.	U-	-20	<u> </u>		
Communit	ization Agre	emen Jndes	t No signated		
	)				
Participati	ng Area Emery				Utah
County	SKYLINE	OIL	COMPANY	_State _	ULAII
□ Amende	•				

The following is a correct report of operations and production (including status of all unplugged wells) for the month of <u>December</u>, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C, 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfait the bond (30 CFR 221.53).

Weil No.	Sec. & % of %	TWP	RNG	Well Status	Days Prod.	*Barreis of Oil	°MCF of Gas	*Barrels of Water	Remarks
10-33	Sec.10 NW SE	16S	12E	DRG	-		<b></b>		Attempting completion in
	. '	1		,			•		Moenkopi
•							·		43-015-30123
				-					
						1.			
						:	j		
				· .	}				•
			-				· ·	'	

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		xxxxxxxxxxxxx	xxxxxxxxxxxxxx
*Produced			·
*Sold			XXXXXXXXXXXXXX
*Spilled or Lost		xxxxxxxxxxxxx	XXXXXXXXXXXXXX
*Flared or Vented	xxxxxxxxxxxxx		XXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXX
*API Gravity/BTU Content	<i>(</i> . ———————————————————————————————————		XXXXXXXXXXXXXXXXX
Authorized Signature: M. M.	Anderson_ Address: 2	2000 University	Club Bldg., SLC, U 84111
Title:Senior Petroleum	Engineer	Page of	_ 1

#### Oil and Gas Operations 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

January 10, 1983

Reed Spjut
Skyline Oil Company
2000 University Club Building
Salt Lake City, Utah 84111

Dear Mr. Spjut:

In a December 16, 1982 telephone conversation, you were instructed to provide us with information and data concerning the bottom hole configuration of all your wells in the Grassy Trails field of Carbon and Emery Counties. Due to the horizontal drilling and completion techniques employed, the information is necessary to evaluate drainage and insure that State spacing requirements have been met. The revised Oil and Gas Operating Regulations, 30 CFR 221, require wells to be drilled and completed without deviating significantly from the vertical without prior written approval (221.25). The Applications for Permit to Drill (APD) for wells in the area were approved for vertical drilling only, as requested and reported in your proposed drilling plans.

Review of our records and Petroleum Information reports shows that the following wells have been drilled:

Well No.	Location	Lease No.	
4-32	Sec. 4, T.16S., R.12E.	U-43777	
10-13	Sec. 10, T.16S., R.12E.	U-43777.	
·10-33	Sec. 10, T.16S., R.12E.	U-20857	
11-33	Sec. 11, T.16S., R.12K.	U-43778	
11-41	Sec. 11, T.16S., R.12E.	U-43778	
14-11	Sec. 14, T.16S., R.12E.	U-43778	
14-31	Sec. 14, T.16S., R.12E.	U-43778	

Information and data concerning any multiple deviations and the depth, orientation or direction, length and size of the horizontal bore holes must be submitted to this office within 30 days.

Your plans for horizontal drilling, including depth, orientation, length, size and multiple deviations for the following wells, approved for drilling or currently being drilled, must also be submitted within 30 days:

State 0\$6

Well No.	Location	Lease No.
3-23	Sec. 3, T.16S., R.12E.	U-21520
5-32	Sec. 5, T.16S., R.12E.	U-20857
10-11	Sec. 10, T.16S., R.12E.	U-43777
10-31	Sec. 10, T.16S., R.12E.	U-20285
11-11	Sec. 11, T.16S., R.12E.	U-43778
11-13	Sec. 11, T.16S., R.12E.	U-43778
12-13	Sec. 12, T.16S., R.12E.	บ-43778
12-22	Sec. 12, T.16S., R.12E.	U-013639 A
13-11	Sec. 13, T.16S., R.12E.	U-43778
15-31	Sec. 15, T.16S., R.12E.	U-20285

Additionally, any future APD's must include such horizontal drilling plans in the reported drilling program submitted for approval. Any deviations from reported and approved plans must also be reported to this office. If requested, information will be kept confidential per 30 CFR 221.33.

Failure to comply with this request will be considered an incident of noncompliance and assessments of \$250 per well per day could be levied for all the above mentioned wells per 30 CFR 221.52.

A review of our files for your wells revealed a lack of required reports and notifications. Monthly Reports of Operations (Form 9-329), weekly drilling reports per the Conditions of Approval for Notice to Drill and unreported spuds should be updated immediately and be maintained on a regular basis as required.

### Sincerely,

E. W. Guynn District Oil & Gas Supervisor

E. W. Guynn District Oil and Gas Supervisor

bcc: George

Well Files (17)
Utah State 0&G

GJD/kr

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** (FORM 9-329) (2/76)

42-RO 356 **OMB** 

MONTHLY REPORT OF

Lease No	U-20285		
	ation Agreement No Undesi	gnated	
Unit Name			
Participating County ——	Emery	State	Utah
Operator	SKYLINE OIL COM	PANY	
☐ Amended	Report		

The following is a correct report of operations and production (including status of all unplugged wells) for the month of <u>January</u>, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C, 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well	Sec. &	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
No. 1	Sec.10 NW SE	16S	12E	Drg.		None	None	None	Attempting completion in Moenkopi
٠	•								
,									
								·	

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

און			
	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
a		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
On hand, Start of Month		·	
Produced			XXXXXXXXXXXXXXX
Sold		xxxxxxxxxxxxx	XXXXXXXXXXXXXX
Spilled or Lost	XXXXXXXXXXXXXXX		XXXXXXXXXXXXXX
Flared or Vented	************		XXXXXXXXXXXXXX
Used on Lease			
•Injected	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX	
Surface Pits	AAAAAAAAAA		
Other (Identify)		XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
On hand, End of Month			XXXXXXXXXXXXXXX
*API Gravity/BTU Content	2	000 University	Club Bldg.,S.L.
Authorized Signature: M. Chiele Sr. Petroleum Engineer	Address: =	Page1 of	1 Utal
Title:			

## SKYLINE Oil Company

A TEXAS EASTERN COMPANY

June 15, 1983

State of Utah Department of Natural Resources Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84111

Re Well Completion Report and Logs for Skyline Oil Company Well Federal #10-33, Sec. 10, T. 16 S., R. 12 E., Emery County, Utah

Gentlemen:

Please find enclosed the well completion report and copies of the Compensated Neutron-Formation Density Log, the Dual Induction-SFL Log, and copies of Report of Water Encountered in Drilling. If there is any other information that I can help with, please let me know.

Sincerely yours,

Clifford E. Selin,

Senior Engineer

Enclosures

JUN 20 1993

DIVISION OF OIL GAS & MINING

### DEPARTMENT OF THE INTERIOR

(See other In-structions on 5

 •	_			
LEASE	DESIGNATIO	AND	SZRIAL	XO.

		GEOL	OGIC	AL SU	RVEY			reverse side		U-2	0285
WELL CO	MPLETION	OR	RECO	MPLETI	ON F	REPORT	AN	D LOG*	6. IF	INDIAN, ALI	LOTTEE OR TRIBE NAME
12. TYPE OF WELL	L: OIL WE:	[X]	WELL [			Other			7. UNI	T AGREEME	NT NAME
MELL X	OVER DES	P	BYCK [	DIFF		Other			8. FAR	M OR LEAS	E NAME
2. NAME OF OPERAT	SKYLINE	OIL	COME	PANY					9. WE	LL NO.	
3. ADDRESS OF OPER	ATOR		<u></u>		<del></del> .			<u></u>	-	FED	ERAL #10-33
2000 Unive	rsity Cl	ub B	ldg.,	S.L.	C.,	Utah 8	1111		10. FI	Wildo	ot, or Wilder
4. LOCATION OF WELL At surface 21	L (Report location 1991 FSL)	on clear 190	ly and in ( On! FI	accordance TI NW	with and 法SE法	, State requi . Sec. 1(	remen: ) . T .	16 S.	11. SE	C., T., R., Y	OR BLOCK AND SURVEY
At top prod. inte			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<b></b>	Ř	.12 E.	, SI	.B&M	( OR	. ARGA	T.16S.,R.12
	Same as	abov	<i>r</i> e			,		. !			SLB&M
At total depth	Same as	abov	<i>j</i> e	14. PE	RMIT NO.		DATE	ISSCED		UNTY OR	13. STATE
				143.	-015-	-30/2 <b>3</b>		9-82	Eme	erv	Urah
1	16. DATE T.D. R		17. DAT	2-11-		prod.) 18	. ELET	GL 5389'	B, RT, GR, E	rc.) 10	ELEV. CASINGHEAD
10-3-82	1-14-		T.D., MD &		, IF MUL	TIPLE COMPL		23. INTERVAL		Y TOOLS	CABLE TOOLS
4011		•			HOW M			DRILLED B		tary	
4. PRODUCING INTER	VAL(S), OF THIS	COMPLE	TION-TOI	, BOTTOM,	NAME ()	ID AND TVD)					25. WAS DIRECTIONAL SURVEY MADE
Moer	nkopi	. •						•			No
6. TIPE ELECTRIC A	ND OTHER LOGS	RUN	NF	8>0	750	5				27.	WAS WELL CORED
GR-DIL-	SFL-Cal J	OPS	348		650			Surface			<u>No</u>
S. CASING SIZE	WEIGHT, LB.	FT.	CAS:			ort all string LE SIZE	a set in		NG RECORD		AMOUNT PULLED
20''	94#	-		72'		30''	45	sx Clas	s "H"		
10-3/4"		5#		54'		-3/4"	620	) sx Cla	ss H,	2%	
	0.6	, <u>, , , , , , , , , , , , , , , , , , </u>	37.7	62'		-7/8"		CaCl)		67#/9	x Gilsonite
7-5/8''	26.		RECORD		1 . 2	-770	1/3	30.		RECORD	<u></u>
SIZE	TOP (MD)	BOTTO	N (ND)	SACES CE	MENT*	SCREEN (N	D)	SIZE	The second secon	ET (MD)	PACKER SET (MD)
			1	1 75 44	11			2-3/8"	3960	0.67'	
31. PERFORATION REC	osp (Interval, s	ze and	nav Ser		C VI	32.7	AC	ID, SHOT, FRA	CTURE, C	EMENT SQ	UEEZE, ETC.
						DEPTH IN	<del>/</del>				MATERIAL USED
Open Ho	le Compl	etio	n n	JUN :	0 199	5					
or can					IANI A	<u> </u>					
			ക	DIVIS	UNUU !!AA o	NUNG					
33.*			्र	UAD		CTION					rus (Producing or
2-11-83		verios : Pump	METHOD (	flowin <b>g,</b> g	as lift, pi	ım pıng sıze	ana t	ype of pump)		shut-in)	
ATE OF TEST	HOURS TESTED		OKE SIZE		N. FOR	OILBBL.		GASMCF.	WATE	R—BBL.	GAS-OIL RATIO
4-30-83	72		<b>_</b> _	TEST	PERIOD	10.07		0	<u> </u>	0	
On Pump	CASING PRESSU	24	LCULATED HOUR RAT	ر ا	. 36	GAS-	0 0	WATE	O GBL.		34
4. disposition of G		ente	_						1	witnessed with Fi	reeman
5. LIST OF ATTACES	IENTS						<del></del>	_ n			
ogs-Dual I	nduction	-SFL	, Com	pensa	ted N	leutron	LO.				ential as lo . as possibl
6. I hereby certify	that the foregoi	ng and :	attached i	niormation	і ів соіпр				ui an aval		<sub>d</sub> , as possibl
SIGNED	appoint		eti-	TI'	rle	Senior	En	gineer		DATE _	5-10-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

or both, pursuant to applicable Pederal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are—show—or—will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, exples of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Pederal and/or State laws and regalations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to elther a Vederal agency or a State agency

should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth mensurements given in other spaces on this form and in any attachments. or Pederal office for specific instructions.

Her are no applicable State requirements, locations on Pederal or Indian land should be described in accordance with Vederal requirements. Consult local State

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Coment": Altached supplemental records for this well should show the details of any multiple stage comenting and the convention of the convention for the separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Navajo 1869 Wingate 2370 Moenkopi 2994	BOTTOM				
1869 2370 1 2994		DESCRIPTION, CONTENTS, ETC.		101	2.
1869 2370 1 2994				MEAN. DEPTH	TRUE VERT. DEPTH
2370 i 2994	2370	•	Curtis	1095	4307
2994	2745		Entrada	1221	4181
	Not reached	Pa	Navajo	1869	+3533
			Wingate	2370	3032
			Chinle	2745	2657
			Moenkopi	2994	+2408
			Sinbad	3645	1757
			•		
					•
			•	•	
			•		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

### \*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Numbe	rFEDERA	L #10-33					
Operator_SKYLII	NE OIL COME	PANY	Address	2000 S.L.	Unive C., Ut	ersity Clu ah 84111	b Bldg.,
Contractor T. E.	DEVELOPMEN	TS CORP.	Address	Box 2	2521,	Houston T	X 77001
Location NW 4 SI	E 1/2 Sec. 10	τ.1	6 S.,	R.12	2 E.,	County	Emery
Water Sands Depth		<u>Volume</u>				Qua1	<u>ity</u>
From To  1. Drilling with		ow Rate o		**************************************		Fresh or	Salty
2							
3							
4							
5				· · ·			
	(Continue	of revers	e side	if nec	essary		·/
Formation Tops Remarks	Navajo Wingate Moenkopi	2370'					

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
  - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Form 9-331

### UNIT ) STATES

Ε.,

(May 1963)		MENT OF THE INTE	RIOR (other instructions Company)	5. LEASE DESIGNATION AND SERIAL NO. U-20285
(Do not u	SUNDRY NO	TICES AND REPORTS  osals to drill or to deepen or plu CATION FOR PERMIT—" for such	ON-WELLS V	IF INDIAN, ALLOTTEE OR THIBE NAME
1. OIL (당) (	GAS OTHER	ia	MAR 2 3 1984	S. FARM OR LEASE NAME
2. NAME OF OPER	SKYLINE	OIL COMPANY	DIVISION OF OIL, GAS & MINING	O WELL NO.
3. Address of or 2000 Univ	ersity Club	Building, S.L.C	Utah 84111	FEDERAL #10-33
See also space At surface	17 Delow.)	clearly and in accordance with a	•	GRASSY TRAIL  11. SEC., T., R., M., OR BLK, AND
1990'	FEL, 2099'	FSL, NW SE Sec.	10, T.16 S.,R.12 E. SLM	Sec.10, T.16 S.,R.12
14. PERMIT NO.		15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
API #43-0	15-30123	538	89' GL	Emery   Utah
16.	Check A	• •	Nature of Notice, Report, or C	Other Data
	NOTICE OF INT	TION TO:		REPAIRING WELL
TEST WATER	SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	ALTERING CASING
FRACTURE IR	EAT	MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OR AC	IDIZE	ABANDON*  CHANGE PLANS  X	(Other)	
REPAIR WELL (Other)			(Note: Report results Completion or Recomp	of multiple completion on Well letion Report and Log form.)
17 DURCEIRE PROI	POSED OR COMPLETED O	PERATIONS (Clearly state all perti	inent details, and give pertinent dates,	including estimated date of starting any

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical dep nent to this work.)\*

Skyline Oil Company Well Federal #10-33 was worked over (swabbed out) beginning January 17, 1984 and pump jack installed on January 28, 1984 and since that time has been producing into a frac tank. It is intended to use the frac tank for about 45 days to see if the well will hold up. A production tank will be installed if production is economic.

The frac tank has a strap table on the tank which we use as well as The two measurements are reconciled by our each load is metered out. accounting department.

S. I hereby certify that the foregoing is true and correct SIGNED	TITLE	Senior Engineer	DATE _	3-3-84
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE _	

Form 9-331		JN! 'D STAT	rfs	SUBMIT IN TRI	P ATE	Form approve Budget Burea	d. u No. 42-R1424.
(May 1963)	DEPARTM	IEN OF THE		OR verse side)	5.	LEASE DESIGNATION .	
		EOLOGICAL S				U-20285	OR TRIBE YAVE
	SUNDRY NOTI	CES AND RE	PORTS C	N WELLS		ir indian, account	
(Do not us	e this form for propose	ils to drill or to dee TION FOR PERMIT	epen or plug b: —" for such pr	ick to a different reserv oposais.)	olr.		
1.		<u></u>			7.	UNIT AGREEMENT NA	NE .
	AS OTHER					FARM OR LEASE NAM	E
2. NAME OF OPERA					"		
3. ADDRESS OF OP		OIL COMPAI	NY	•	9.	WELL NO.	T #10 22
2000 Univ	ersity Club	Building,	S.L.C.	Utah 84111			L #10-33
4. LOCATION OF W. See also space	ELL (Report location cl	early and in accords	nce with any	State requirements.*	10	GRASSY T	
At surface	L, 2099' FS	NU SE S	ec. 10.	T. 16SR. 12	E 11	L. SEC., T., B., M., OR B	
1990 FE	L, 2099 FO	3, IW DE D		1,100,100	SLM	Sec. 10, T.	16S.,R.12
		•		· · · · · · · · · · · · · · · · · · ·	•	2. COUNTY OR PARISE	SIN
14. PERMIT NO.		15. ELEVATIONS (S)	5389 G	•		Emery	Utah
API #43-0		<u> </u>					:
16.	Check Ap	propriate Box To	o Indicate N	ature of Notice, Re			
	NOTICE OF INTEN	110H TO:			BUBBEQUE	PREPORT OF:	
TEST WATER :	SHCT-OFF	PULL OR ALTER CASIS	va 🔲	WATER SHUT-OFF	·	Repairing v	,
PRACTURE TRE	. 1	MULTIPLE COMPLETE		FRACTURE TREAT	J(	ALTERING C	
SHOOT OR ACI	DIZE	ABANDON*		SHOOTING OR AC	DIZING	ABANDONME	
BEPAIR WELL		CHANGE PLANS		(Other)	port results of	multiple completion	on Well
(Other)	•			1 Completion	or Recompletion	on Report and Log 10	e of starting any
17. DESCRIBE PROP proposed we neat to this	OSED OR COMPLETED OPE ork. If well is directio work.)*	RATIONS (Clearly standard) drilled, give a	ite all pertinen subsurface locat	t demis, and give pertions and measured and	true vertical d	epths for all marker	s and zones perti-
After 45	days, the	well was do	own to 2	2 bbls. per	day and	therefore	is
temporar	cily shut in	, while Sk	yline Oi	il Company d	ecides w	hat future	
operatio	ons are nece	ssary for	it. Th	e frac tank	used for	temporary	
product	ion is being	cleaned u	p and m	oved off loc	ation.		
•			· /			•	
	•					· · · ·	•
•						•	_
							<u> </u>
							•
		•					•
							. *
	·		•		•	-	
							•
						•	
							•
13 I banka and	that the foregoing l	s true and correct					
in. I dereby cert!	of Ill	lel:	TITLE	Senior Engi	neer	DATE 3-2	2-84
SIGNED	report !		**************************************				
(This space f	or Federal or State off	ice use)					
APPROVED 1	ÉY		TITLE			DATE	
	OF APPROVAL, IF	ANY:					

Form 9-331 (May 1963)

16.

## UL ED STATES SUBMIT IN TRANSLATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-20285

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

0.0					
		<del></del>			
CHAIDDY MOTICES	AND	DEDODTC	ON	WELL	C

(Do not use this form for proposa Use "APPLICA"	is to drill or to deepen or plug back to a different reservoir.  ION FOR PERMIT—" for such proposals.)	
OIL GAS OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	E OIL COMPANY	8. FARM OR LEASE SAME
2000 University Club	Building, S.L.C., Utah 84111	9. WELL NO. FEDERAL #10-33
<ol> <li>LOCATION OF WELL (Report location cle See also space 17 below.) At surface</li> </ol>	arly and in accordance with any State requirements.*	GRASSY TRAIL
1990' FEL 2099' FSL	(NW SE) Sec. 10, T. 16 S., R. 12 E., SLM	Sec. 10, T. 16 S., R. 12 E., SLB&M
14. PERMIT NO. API #43-015-30123	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5389 GL	12. COUNTY OF PARISH 13. STATE  Emery Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	<b>r:</b>
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	X	FRACTURE TREATMENT AL	TERING CASING ANDONMENT®  Impletion on Well and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Skyline Oil Company wants to P & A this well in July 1984, and proposes the following:

To plug and abandon well with following cement plugs.

Plug #1	3950'	- 3750'	50 sx
Plug #2	3600'	- 3450'	40 sx
Plug #3	<b>575</b> '	- 775 <b>'</b>	60 sx
Plug #4	. 30'	<ul> <li>Surface</li> </ul>	$10^{\circ} sx$

Will load hole with 10# drilling mud between plugs. Pump 250 sx Class H down 7-5/8 x 10-3/4 annulus, if possible. Cut off well head and install dry hole marker. Clean up location and recontour as quickly as possible and rehabilitate location in September 1984 or as directed.

SIGNED	TITLE .	Senior Engineer	DATE 7-6-84
(This space for Federal or State office use)  APPROVED BY	TITLE	ACCEPTED APPROVED BY	THE STATE
CONDITIONS OF APPROVAL, IF ANY:		OIL, GAS, AN	D MINING
*Se	e Instruc	tions on Payese Side Inh.	K.Days



Norman Dee C. Hans Dianne R. Nielson

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Skyline Oil Company 2000 University Club Bldg. Salt Lake City, Utah 84111

Gentlemen:

Re: Well No. Federal 10-33 - Sec. 10, T. 16S., R. 12E., Emery County, Utah - API #43-015-30123

According to a Sundry Notice submitted July 6, 1984, the above referenced well is plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than April 24, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

Pam Kenna

Well Records Specialist

Enclosure

cc: Dianne R. Nielson Ronald J. Firth John R. Baza

File

01705/7

## STATE OF UTAH

SUBMI TRIPLICATE:
(Other instructions on reverse side)

	ENT OF NATURAL RESO		5. LEASE DESIGNATION	AND SERIAL NO.
DIVISIO	N OF OIL, GAS, AND MI	NING	U-20285	
SUNDRY NOTICE (Do not use this form for proposal use "APPLICAT	LES AND REPORTS (	ON THE LES	6. IF INDIAN, ALLOTTE	OR TRIBE NAME
	10.000		7. UNIT AGREEMENT NA	мв
WELL WELL OTHER		APR 2 4 1985	S. FARM OR LEASE NAME	(3)
Texas Eastern Skyl	ine Oil Company	DIVISION LIE		
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1775 Sherman Stree LOCATION OF WELL (Report location cle See also space 17 below.)	t, Denver, Colora	State requirements.	Federal #10	)-33 WILDCAT
See also space 17 below.) At surface			Grassy Tra	i <u>1</u>
1990' FEL, 2099' F	SL, NW SE Sec. 10	0, T16S-R12E SLM	11. sec., f., a., m., on sec. 10, T.	LE. AND
4. PERMIT NO.	15. BLEVATIONS (Show whether of	, RT, GR, etc.)	12. COUNTY OR PARISM	
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	CLTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CA	
	BANDON* X	(0.50-)		
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPER		Completion or Recom	ts of multiple completion pletion Report and Log for	44.7
Well #10-33 was no because Texas East testing is being d	ern Skyline Oil v	wants to retain t	he lease. Fu	rther
18. I hereby certify that the foregoing is  SIGNED Cliffinal.	elin TITLE Se	nior Engineer	DATE _4-22	-85
(This space for Federal or State offic			DATE	
APPROVED BY	MT:		UATE	<u></u>

Form 9-33t (May 1963)		MENT OF TI		444 MMC 1 2 2456 1996	5. LEAS	Form approved Budget Bureau SE DESIGNATION A	No. 42-R1424.
		GEOLOGICAL	SURVEY	CEIVED		U-20285	/
		TICES AND I		ON WELLS  ck to a different reservoir.  1000 5 1985	6. ir 1i	ndian, allot <b>tee</b> (	OR TRIBE NAME
1. OIL V UAB					7. UH11	F AGREEMENT NAM	3
WELL (A) WELL 2. NAME OF OPERATOR				ASION OF OIL AS & MINING	8. FAR:	M OR LEASE NAME	
		ne Oil Compa		AS & WITHING			
3. ADDRESS OF OPERA	1200 Me			, Suite 1200	9. WEL	<i>L</i> NO. Federal #1	0-23
4. LOCATION OF WELL	(Report location	Denver, Co	dance with any	State requirements.*		LD AND POOL, OR	
See also space 17   At surface		L, NW SE Sec	tion 10, T	16s-R12E, SLM	11. sac	Grassy Tra	
						. 10, T16S	
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(Other)	لبسسا	CHANGE PLANS		(Other)(Norz: Report	results of multi	ple completion on ort and Log form	Well
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Texas Eastern	Skyline O	il Company P	&A'd this	well on June 3,	1985.		
The following	plugs were	e set with 1	0.3# mud b	etween plugs.			
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Plug #2 3600'		40 sx Class					
Plug #3 575'		60 sx Class					
Plug #4 30'	-surface	10 sx Class	"H" cemer	it			
				er. We will clear rehabilitation			s
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		•			H DIVISIO		
		•			S. AND MI		
				DATE: 7	19185	0	
				BY: John	RZ	Dia	
18. I hereby certify th	at the foregoine	is true and correct			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
SIGNED Ch	Hord	Selin	TITLE Se	nior Engineer	<b>D</b> .	7-3-8	5
(This space for Fe	deral or State of	ice use)					
APPROVED BY CONDITIONS OF	APPROVAL, IF .	ANY:	TITLE		D.	ATE	

### IT IN TRIPLICATE 021211 ther instructions on 021211 reverse side)

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

DIVISIO	DIVISION OF OIL, GAS, AND MINING				
(Do not use this form for propose Use "APPLICA"	CES AND REPORTS ( his to drill or to deepen or plug to the for permit—" for such p		6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
I. OIL GAS GAS GARAGE OTHER	P&A		7. UNIT AGREEMBNY NA	MB	
2. NAME OF OPERATOR  Texas Eastern Skyline Oi	l Company		8. FARM OR LEASE HAN	(3	
1775 Sherman Street, Sui	te 1200, Denver, Col	orado 80203	9. WELL NO. 10-33		
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface 2099 FSI © 1990	FEL (NW SE) Sec. 1		Grassy Trail		
1000 1 01 0 1000	TEE (NW SE) Sec. 1	0, 1103, R12L	Sec. 10, T16S		
14. PERMIT NO.	15. SLEVATIONS (Show whether or	, RT, GR, etc.)	12. COUNTY OR PARISM	18. STATE	
API #43-015-30123	GL - 5389'		Emery	Utah	
16. Check App	propriate Box To Indicate N	lature of Notice, Report, or C	other Data		
NOTICE OF INTENT	TON TO:	*UPERSUR	ENT ESPORT OF:		
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REPAIR WELL CI	ANGE PLANS	(Other)		[]	
(Other)		(Norn: Report results Completion or Recompi	of multiple completion of etion Report and Log for	on Well m.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The subject well has been rehabilitated and reseeded as required. Texas Eastern Skyline Oil Company respectfully requests that your office conduct an inspection of the subject well and approve the rehabilitation as complete.



DIVISION OF OIL. GAS & MINING

18. I hereby certify that the foregoing is true and correct SIGNED Mullaul in full way	TITLE Manager	DATE 2-4-87
(This space for Federal or State office use)		
APPROVED BY CONDIAN 'S OF APPROVAL, IF ANY:	TITLE	DATE

Form 3160-5 UNL STAT (November 1983) (Formerly 9-331) DEPARTMENT OF THE	ES RUBMIT INTERIOR verse aid	<b>~</b> )	Budget Bureau No. Expires August 31,	1985
BUREAU OF LAND MAN	AGEMENT		U-20285	
SUNDRY NOTICES AND RE  (Do not use this form for proposals to drill or to deel  Use "APPLICATION FOR PERMIT—	PORTS ON WELL	S	N/A	TRIBE NAME
	- 10r such proposition	7.	UNIT AGREEMENT NAME	
OIL X GAB OTHER PAA			PARM OR LEADS NAME	
2. NAME OF OPERATOR		H	Federal	
SAMEDAN OIL CORPORATION			WELL FO.	· · · · · · · · · · · · · · · · · · ·
1616 GLENARM PLACE, STE. 2550, DEN	/ER, CO 80202	1	10-33	
4. Location of well (Report location clearly and in accordance also space 17 below.) At surface	nce with any State requirem	ents.*	Grassy Trail (	Moenkopi)
2099' FSL ε 1990' FEL (NW SE) Sec.	10, T16S, R12E	i i	Sec. 10, T16S, SLB&M	
PERMIT PO.   18. BLEVATIONS (Shor	whether Dr. Mt. GR. etc.)	19	COUNTY OF PARISE	
API #43-015-30123 GL -	5 3 8 9 ¹		Emery '	Utah
16. Check Appropriate Box To	Indicate Nature of No	tice. Report, or Othe	er Data	
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NOTICE OF INTENTION TO:			REPAIRING WE	LE .
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KEPAIR WADD		NOTE: Report results of Completion or Recompletion		
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stuproposed work. If well is directionally drilled, give a nent to this work.)	te all pertinent details, and absurface locations and mea	give pertinent dates, inc sured and true vertical d	cluding estimated date lepths for all markers a	and gones perti-
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Samedan Oil Corporation property to Seeley Oil Compa Effective upon receipt by the will assume all rights and o	ny. The sale is e BLM of the nec bligations as Op	essary paperwor	White is along	<b>).</b>
	Seeley Oil Co			
	2273 Highland Suite #2A	IJL ◆		
	Salt Lake Cit	y, UT 84106		
	Attn: K. See	ley, Jr.		
•	•			
18. I hereby certify that the foregoing is true and correct	TITLE Div. Prod.	Superintendent	DATE 5-20-8	38
signad for structure	TITLE DIV. 110d.		_ UALE	
(This space for Federal or State office use)				:
	TITLE		_ DATE	
CONDITIONS OF APPROVAL, IF ANY:				

\*See Instructions on Reverse Side



State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON
Division Director

MICHABL O. LEAVITT

Governor

OLENES, WALKER

Attached is the information you requested. Unfortunately, what little information I had was not very detailed.

March 18, 2004

Marie Mª Gann BLM-Mab

Marie Magan Moab BLM Fax # 435-259-2106 RECEIVED

MAR 2 6 2004

Marie, I will include the information sent to me regarding the Grassy Trail wells.

The ones I think are involved are:

No info -> Grassy Trails 2	43 015 15605	165 12E 02 Stalk Well 165 12E 01 WTU41 <b>564</b>
No info → Federal 1 No info → Grassy Trail 36-2	43 015 15604 43 007 30103	158 12E 36 Stark well
Moint -> State 36-13	43 007 30084	158 12E 36 State Well 168 12B 10 UTU 2028S
√ Federal 10-33 √ Federal 11-13	43 015 30123 43 015 30120	16S 12E 11 UTU 43778
✓ Federal 11-41	43 015 30118	16S 12E 11 UTU43778 16S 12E 02 Stat Well
No info → State 2-43X  √ Federal 11-33	43 015 30100 43 015 30097	16S 12E 11 UTU 43778
y√ Federal 10-13	43 015 30125	16S 12E 10 UTU 43777 16S 12E 13 UTU 43778
√ Federal 13-11  √ Federal 12-13	43 015 30141 43 015 30142	16S 12E 12 UTU 43778
No info -> Bolinder 2-2	43 015 30143	16S 12E 02 State Well 16S 12E 11 UTU43778
√Federal 11-43 √Federal 11-42	43 015 30172 43 015 30167	16S 12E 11 UTU43778
Federal 11-23	43 015 30170	168 12E 11 UTU43778

I'm also enclosing a letter from E W Guynn from the Utah Geological Survey asking for horizontal information. We do not have any of that information and I'm hoping they sent it to you. However, any information you may have showing horizontal drilling will be greatly appreciated.

If you have any questions, please don't hesitate to call.

Thanks,

Vicky Dyson Records Room Supervisor 801-538-5279

Utah!

1594 Wort North Temple, Suito 1210, PO Box 145801, Salt Lake City, UT 84114-5801 telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7223 • www.ogm.utali.gov

### Oil and Gas Operations 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

January 10, 1983

Reed Spjut Skyline Oil Company 2000 University Club Building Salt Lake City, Utah 84111

Dear Mr. Spjut:

In a December 16, 1982 telephone conversation, you were instructed to provide us with information and data concerning the bottom hole configuration of all your wells in the Grassy Trails field of Carbon and Emery Counties. Due to the horizontal drilling and completion techniques employed, the information is necessary to evaluate drainage and insure that State spacing requirements have been met. The revised Oil and Gas Operating Regulations, 30 CFR 221, require wells to be drilled and completed without deviating significantly from the vertical without prior written approval (221.25). The Applications for Permit to Drill (APD) for wells in the area were approved for vertical drilling only, as requested and reported in your proposed drilling plans.

Review of our records and Petroleum Information reports shows that the following wells have been drilled:

Well No.	Location	Lease No.
4-32	Sec. 4, T.16S., R.12E.	บ-43777
10-13	Sec. 10, T.16S., R.12E.	บ-43777
10-33_	Sec. 10, T.16S., R.12E.	บ-20857
11-33	Sec. 11, T.16S., R.12E.	บ-43778
11-41	Sec. 11, T.16S., R.12E.	บ-43778
14-11	Sec. 14, T.16S., R.12E.	บ-43778
14-31	Sec. 14, T.16S., R.12E.	บ-43778

Information and data concerning any multiple deviations and the depth, orientation or direction, length and size of the horizontal bore holes must be submitted to this office within 30 days.

Your plans for horizontal drilling, including depth, orientation, length, size and multiple deviations for the following wells, approved for drilling or currently being drilled, must also be submitted within 30 days:

Well No.	Location	Lease No.
3-23	Sec. 3, T.16S., R.12E.	บ-21520
5-32	Sec. 5, T.16S., R.12E.	U-20857
10-11	Sec. 10, T.16S., R.12E.	U-43777
10-31	Sec. 10, T.16S., R.12E.	U-20285
11-11	Sec. 11, T.16S., R.12E.	บ-43778
11-13	Sec. 11, T.16S., R.12E.	บ-43778
12-13	Sec. 12, T.16S., R.12E.	บ-43778
12-22	Sec. 12, T.16S., R.12E.	U-013639 A
13-11	Sec. 13, T.16S., R.12E.	บ-43778
15-31	Sec. 15, T.16S., R.12E.	บ-20285

Additionally, any future APD's must include such horizontal drilling plans in the reported drilling program submitted for approval. Any deviations from reported and approved plans must also be reported to this office. If requested, information will be kept confidential per 30 CFR 221.33.

Failure to comply with this request will be considered an incident of noncompliance and assessments of \$250 per well per day could be levied for all the above mentioned wells per 30 CFR 221.52.

A review of our files for your wells revealed a lack of required reports and notifications. Monthly Reports of Operations (Form 9-329), weekly drilling reports per the Conditions of Approval for Notice to Drill and unreported spuds should be updated immediately and be maintained on a regular basis as required.

#### Sincerely,

E. W. Guynn District Oil & Gas Supervisor

E. W. Guynn
District Oil and Gas Supervisor

bcc: George

Well Files (17) Utah State O&G

GJD/kr

Oil and Gas Operations 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

January 18, 1983

Mr. Reed Spjut Skyline Oil Company 2000 University Club Building Salt Lake City, Utah 84111

Dear Mr. Spjut:

This will document your visit to this office, this date, as a result of our January 10, 1983, letter. In your visit we discussed the completion techniques for your activities for the wells listed in the January 10, 1983, letter. We agreed on the following procedures:

- 1. That on the future Applications for Permit to Drill the total program for drilling and completion of these wells will be set-out. The program will include the drilling and open hole type completion drilling rig release, moving in and rigging up the completion rig; completion and testing, production equipment and facilities, disposal of produced water, etc. The plans should also show the time frames for each sequence of the well events.
- 2. Any deviations from the initial program as stated in the Application for Permit to Drill and as approved, or any information required for those Applications for Permit to Drill which were previously submitted may be submitted by Sundry Notices to incorporate the requirements of 1. above as the work is performed.
- 3. The completion techniques for the wells will also be shown as follows: To be completed open hole with lateral drain hole technology. Depth and extent of drain holes to be selected on the basis of logs, cores and other data developed from the well bore.

4. The completion report (form 9-330) would show: a.) kick-off point/depth, b.) tool radius, c.) lateral hole diameter, d.) lateral hole orientation and e.) lateral hole length. This information would be stamped confidential or proprietary, if desired.

As we concluded in the meeting, if there is any question as to what should be reported, please contact this office so that we may resolve the question. We appreciate your cooperation and visit to this office.

Sincerely,

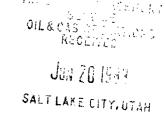
E. W. Guynn District Oil and Gas Supervisor

bcc: Well file

WPM RAH

## SKYLINE Oil Company

A TEXAS EASTERN COMPANY



June 17, 1983

Minerals Management Service Oil and Gas Operations 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

Re Well Completion Report and Logs for Skyline Oil Company Well Federal # 10-33, Sec. 10, T. 16 S., R. 12 E., Emery County, Utah

Gentlemen:

Please find enclosed the well completion report and copies of the Compensated Neutron-Formation Density Log and the Dual Induction-SFL Log. Also attached is a "Summary of the Drainhole Information" which is confidential. If there is any other information that I can help with, please let me know.

Sincerely yours,

Clifford Selin,

Senior Staff Engineer

Enclosures

										;				
Form 9-330 (Rev., 5-63)			UN	TIC	STA	TES	នា	JBMIT	IN	DUPLICA	<b>Y</b> ( )	ļ	Form Budg	approved. et Bureau No. 42-R355.5.
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34. DISPOSITION OF G	AS (Sold,	used for fi	uel, ver	ited, etc.)								TEST WIT		
		Vei	ated	1								Gart	th Fr	ceeman

35. LIST OF ATTACHMENTS Request Confidential as long Logs-Dual Induction-SFL, Compensated Neutron Log. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records as possible.

TITLE Senior Engineer DATE \_6-10-83

Vented

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24 and 33 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Nederal agency or a State agency.

should be listed on this form, see item 35.

Consult local State tem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. fem 4: If there are no applicable State requirements, bocations on Pederal or Indian land should be described in accordance with Federal requirements. or Pederal office for specific instructions.

fems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. interval, or intervals, top(s), bottom(s) and name(s)

tem 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the comenting tool tem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

	NAME MEAS. DEPTH TRUE VEST. DEPTH	NAN MANA	MEAS. DEPTH	ENTK		
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### CONFIDENTIAL

### SKYLINE OIL COMPANY

FEDERAL #10-33
NE NE Sec. 10, T. 16 S., R. 12 E.,
Emery County, Utah

### SUMMARY OF DRAINHOLE INFORMATION

	Drain Hole	<i>‡</i> 1	#2	#3	#4	<i>#</i> 5	#6
a-	Kick Off point	3480'	3555'	3795'	3308'	3820'	3760'
b-	Tool Radius	40'	40'	40'	40'	40'	40'
c-	Lateral Hole Diameter	6戈''	6戈''	6戈''	6½''	6녹''	6¼''
d-	Lateral Hole Orientation	N 50' E	N O° E	N 64° W	No Data	No Data	No Data
e-	Total Lateral Hole Length	240'	202'	160'	54'	Est.40'	240'

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